

# STATE LOAD DESPATCH CENTRE, DELHI

Office of Sr. Manager (Energy Accounting)

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S. No. F.DTL/207/2024-25/Mgr(EAC)/553

ISSUE DATE

1-Apr-25

DUE DATE

11-Apr-25

To

Managing Director (IPGCL/PPCL)

General Manager (PPCL), IP Estate Ring Road, New Delhi-110002

CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019

CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092

MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009

Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd

Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd

Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd

The Secretary, NDMC

G.E (Ultilities), Electric Supply

HoD (PP&Gen), TPDDL

Mr Bashir Shirazi, Director(EDWPCPL), 12 MW Ghazipur Waste to Energy power project, Ghazipur, Delhi-96

M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot, Maa Anandmai Marg, N. Delhi-20.

Dy.CEE/TRD/HQ Northern Railway Room no.312 Annex-1, Electrical Branch, Baroda House, N. Delhi

**Sub: Account of Deviation Charges for the period 09.12.2024 to 15.12.2024. (Week No.37/F.Y. 2024-25).**

Sir,

Please find herewith with the Statement of Deviation charges for the period 09.12.2024 to 15.12.2024. (Week No.37/F.Y. 2024-25).

The Accounts are uploaded in SLDC's web site also.

The Deviation limit are applied as provided by DERC vide its order dt. 13.09.2024, further the CERC DSM Regulation 2024 is applied at Intra-state level w.e.f. 16.09.2024 as per the direction of DERC and Mom dated 23.01.2023.

The constituents, who have to pay the Deviation charges as indicated in the statement are requested to make the payment within 10 days (Ten days) (as per CERC DSM Regulation 2024) i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 -Union Bank of India, RTGS No.-UBIN0901415)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Regulation.

As per GNCTD order dated 26.08.2019 @1MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.84% (w.e.f. 01.11.2023)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note :

- 1 DSM Account of MSW Solution Ltd. Bawana is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated 29.01.2019 meeting held at SLDC.
- 2 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.
- 3 EDWPCL DSM account computed as per DERC order dated 15.02.2021 w.e.f 15.02.2021 and amendments thereof.
- 4 Tehkhand Waste to Energy plant Account computed for its Auxilliary consumption as per CERC start up power settlement procedure w.e.f 14.08.2022 & inject Infirm Power after Synchronisation with the Grid w.e.f 22.10.2022 at 12.05 Hrs as per DERC letter dated 04.09.2017 .Further M/s TWEPL vide letter dated 25.01.2023 declare CoD of their plant w.e.f 0:00 Hrs of 26.01.2023 accordingly as per DERC Specific provision vide their order dated 13.09.2024 ,DSM charges are applicable on M/s TWEPL w.e.f 16.09.2024.
- 5 DSM Account of Bawana & GT computed after taken care of Energy scheduled under TRAS by NRLDC w.e.f 07.05.2024

Yours faithfully

Manger(Energy Accounting)

Deviation Settlement Account issued by Delhi SLDC for the period of  
09.12.2024 to 15.12.2024. (Week No.37/F.Y. 2024-25).

#### Deviation Tariff structure for the Week

Normal Rate of Charges (paise/Unit) of an area for a time block is as per available on NLDC website

'Reference Charge Rate'	(i) in respect of a general seller whose tariff is determined under Section 62 or Section 63 of the Act by the Appropriate Commission in Rs/ kWh energy charge rate / or
	(ii) in respect of a general seller whose tariff is not determined under Section 62 or Section 63 of the Act, the daily weighted average ACP of the Day Ahead Market segments of all the Power Exchanges,
'Contract rate'	tariff for sale or purchase of power, as determined under Section 62 or adopted under Section 63 or approved under Section 86(1)(b) of the Act by the Appropriate Commission / or the price as discovered in the Power Exchange

#### For deviation by way of Under-drawal/Over injection

		Deviation Charges when f within f band	
Entity	Deviation Limit	49.90Hz<=f<=50.05 Hz	49.90Hz>f>50.05Hz
Buyer	upto 10% (or 100 MW) whichever lower(Vlb(1))	Receive deviation charges @90% of NR of charges at f=50.00Hz & Charges for deviation decreased by 8% of NR for every increase in frequency to become 50% of NR at f=50.05 Hz when frequency is 50.00Hz<f<=50.05 Hz. & Charges increased by 1% of NR to become 100 % of NR at f=49.90 Hz when frequency is 50.00Hz>f>=49.90Hz.	Receive deviation charges @NR when f<49.90Hz & Zero when frequency btw 50.05Hz<f<50.10Hz provided that have to pay @10% of NR when f>=50.10Hz.
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower(VLb(2))	receive deviation charges @80% of NR when f<=50.00 Hz,@50% of NR when (50.00Hz<f<=50.05Hz)	receive deviation charges @ Zero when(50.05Hz<f<50.10Hz) provided that have to pay @10% of NR when (f>=50.10Hz)
General Seller	upto 10%	receive deviation charges @Reference charge Rate when (49.97Hz<=f<=50.03Hz) & Charges reduced by 25% of RR for every increase in f by 0.01Hz so that charges become 50% of RR at f=50.05Hz & When (49.97Hz>f>=49.90Hz)charges are increased by 2.15% of RR for every decrease in f by 0.01Hz so that charges become 115% of RR at f=49.90 Hz.	receive deviation charges @115% of RR when (f<49.90Hz) & Zero when (50.05Hz<f<50.10Hz) provided that have to pay @10% of RR when(f=50.10Hz).
	beyond 10%	Receive @Zero when (50.05Hz<f<50.10Hz) provided that have to pay @10% of RR at f>=50.10Hz	
WTE Seller	upto 20%	receive deviation charges @Contract Rate or in case of absence @weighted average ACP rate	

## For deviation by way of Over-drawal/under injection

		Deviation Charges when f within f band	
Entity	Deviation Limit	49.90Hz<=f<=50.05 Hz	49.90Hz>f>50.05Hz
Buyer	upto 10% (or 100 MW) whichever lower(VLb1)	Pay deviation charges @NR of charges at f=50.00Hz & Charges for deviation decreased by 5% of NR for every increase in frequency in .01Hz to become 75% of NR at f=50.05 Hz when frequency btw (50.00Hz<f<=50.05Hz) & Charges increased by 5% of NR to become 150 % of NR at f=49.90 Hz when frequency btw (50.00Hz>f>=49.90Hz).	pay deviation charges @50% of NR when (50.05Hz<f<50.10Hz) & @150% of NR when (f<49.90Hz) and @ zero when (f>=50.10Hz)
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower(VLb2)	Pay deviation charges @150% of NR when f<=50.00Hz & @ NR when (50.00Hz<=f<=50.05Hz)& 75% NR when (50.05Hz<f<50.10Hz) & @zero when (f>=50.10Hz)	
	beyond 15% (or 200 MW) whichever lower(VLb3)	Pay deviation charges @200% of NR when f<=50.00Hz & @ NR when (50.00Hz<=f<=50.10Hz)& 50% NR when (f>=50.10Hz)	
General Sell	upto 10%	pay deviation charges @RR when (49.97Hz<=f<=50.03Hz) & Charges reduced by 7.5% of RR for every increase in f by 0.01Hz so that charges become 85% of RR at f=50.05Hz & When (49.97Hz>f>=49.90Hz)charges are increased by 7.15% of RR for every decrease in f by 0.01Hz so that charges become 150% of RR at f=49.90 Hz.	Pay deviation charges @85% of RR when (f>50.05Hz) & @150% of RR when(f<49.90Hz)
	beyond 10% and upto 15%	Pay deviation charges @RR when f>=50.00Hz & @ 150% of RR when (49.90Hz<=f<50.00Hz)& 200% RR when (f<49.90Hz)	
WTE Seller	upto 20%	shall pay deviation charges @ of Contarct Rate or in case of absence @ weighted average ACP rate	
	beyond 20%	shall pay deviation charges @110% of contract rate	

## 1-Apr-25

Date	Scheduled to	Actual Drawal	OD(+ive)/UD (-ive)	DEVI AMT	ADJ ON A/C OF NUC.STN & IW	NET DEVI
	Delhi in MUs	of Delhi in MUs	in MUs	in Rs Lakhs		in Rs Lakhs
9-Dec-24	72.877319	68.311144	-4.566175	-137.86886	1.16965	-136.69921
10-Dec-24	73.415901	69.418290	-3.997611	-129.26092	0.99514	-128.26578
11-Dec-24	75.275850	72.293714	-2.982136	-102.95912	1.01963	-101.93949
12-Dec-24	75.341603	72.568933	-2.772670	-118.72642	1.92837	-116.79805
13-Dec-24	77.819598	74.815190	-3.004408	-120.90957	1.83144	-119.07813
14-Dec-24	73.325230	70.427750	-2.897480	-108.88009	1.77244	-107.10765
15-Dec-24	71.330944	68.592572	-2.738372	-88.47283	-0.17351	-88.64634
Total	519.386445	496.427593	-22.958852	-807.07781	8.54316	-798.53465

all figures in P/Kwh

[illegible]

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 09.12.2024 to 15.12.2024. (Week No.37/F.Y. 2024-25).**

## ABSTRACT OF UTILITY-WISE Deviation CHARGES

**FOR PAYMENT PURPOSE**

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	RPH	0.00000	2.05448	2.05448
2	G.T.STN.	0.00000	2.93439	2.93439
A)	IPGCL	0.00000	4.98887	4.98887
3	PRAGATI GT	0.00000	4.89523	4.89523
4	Bawana	0.00000	31.23358	31.23358
B)	PPCL	0.00000	36.12880	36.12880
5	EDWPCL	-4.95361	0.00000	-4.95361
6	BYPL	-61.63679	0.00000	-61.63679
7	BRPL	-58.90946	0.00000	-58.90946
8	TPDDL	-26.67442	0.00000	-26.67442
9	NDMC	-24.77745	0.00000	-24.77745
10	MES	0.00000	12.56676	12.56676
11	N.Railways	0.00000	6.69649	6.69649
12	Tehkhand	0.00000	3.76403	3.76403
C)	Total Delhi Deviation Amount	-176.95172	64.14495	-112.80677
12	*Regional Deviation NRPC	0.00000	798.53465	798.53465

## Note

- i) \*Only for indicating purpose.  
 ii) (-)ve indicates amount receivable by the Utility.  
 iii) (+)ve indicates amount payable by the Utility.

**Avg Trans. Loss in the STU during the period of A/c** -2.81

**(i) Actual drawal from the grid in MUs** 496.427593

**(ii) Actual Ex-bus generation with in Delhi in MUs**

(a) GT	-0.076456
(b) Pargati	-0.078024
(c) Bawana	-1.025719
(d) MSW Bawana	1.436607
(e) EDWPCL	1.602907
(f) Tehkhand	2.776965
<b>Total</b>	<b>4.636280</b>

**(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))** 501.063873

**(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station**

(a) TPDDL	166.395499
(b) BRPL	215.946630
(c) BYPL	102.655089
(d) NDMC	21.522070
(e) MES	4.946434
(f) BTPS	0.000000
(g) RPH	0.029542
(h) N.Railways	3.667818

**Total** 515.163081

**(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus** -14.099208

**(vi) Trans. Loss((v)\*100/(iii)) in %** -2.81

## DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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## STATE LOAD DESPATCH CENTER

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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 09.12.2024 to 15.12.2024. (Week No.37/F.Y. 2024-25).**

## A)Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
9-Dec-24	23.716655	23.447536	-0.269119	-5.38099
10-Dec-24	24.316869	24.102804	-0.214065	-8.52508
11-Dec-24	24.471303	24.112436	-0.358867	-8.54119
12-Dec-24	24.487564	24.412621	-0.074943	-0.42192
13-Dec-24	25.296510	25.215690	-0.080819	-0.74907
14-Dec-24	22.748031	22.521126	-0.226905	-2.71656
15-Dec-24	22.669262	22.583285	-0.085977	-0.33960
<b>Total</b>	<b>167.706195</b>	<b>166.395499</b>	<b>-1.3106962</b>	<b>-26.67442</b>

## B)Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
9-Dec-24	29.773128	29.583275	-0.189853	-5.22189
10-Dec-24	30.463269	30.205916	-0.257353	-6.97989
11-Dec-24	31.599680	31.236296	-0.363384	-10.98457
12-Dec-24	31.693644	31.148817	-0.544827	-19.16060
13-Dec-24	32.545964	32.119361	-0.426603	-13.43516
14-Dec-24	31.728519	31.395585	-0.332934	-4.95453
15-Dec-24	30.383112	30.257380	-0.125732	1.82718
<b>Total</b>	<b>218.187316</b>	<b>215.946630</b>	<b>-2.2406861</b>	<b>-58.90946</b>

## C)Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
9-Dec-24	14.243260	13.999408	-0.243852	-7.96998
10-Dec-24	14.407374	14.052489	-0.354885	-10.93921
11-Dec-24	15.097013	14.736053	-0.360960	-9.94945
12-Dec-24	15.073623	14.800284	-0.273339	-8.84415
13-Dec-24	15.890546	15.510441	-0.380105	-9.33802
14-Dec-24	15.282598	15.009513	-0.273085	-0.12396
15-Dec-24	15.096300	14.546900	-0.549400	-14.47202
<b>Total</b>	<b>105.090714</b>	<b>102.655089</b>	<b>-2.4356256</b>	<b>-61.63679</b>

## D)Deviation FOR NDMC

	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
9-Dec-24	3.433351	2.944862	-0.488490	-6.97383
10-Dec-24	3.445334	3.028790	-0.416544	-7.21769
11-Dec-24	3.463620	3.184885	-0.278734	-6.28499
12-Dec-24	3.455498	3.271133	-0.184365	-6.04457
13-Dec-24	3.429998	3.335790	-0.094208	-2.00835
14-Dec-24	3.079954	2.971051	-0.108904	3.12245
15-Dec-24	2.932239	2.785559	-0.146680	0.62953
<b>Total</b>	<b>23.239995</b>	<b>21.522070</b>	<b>-1.7179248</b>	<b>-24.77745</b>

**STATE LOAD DESPATCH CENTER**

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 09.12.2024 to 15.12.2024. (Week No.37/F.Y. 2024-25).**

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**E) Deviation FOR MES**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
9-Dec-24	0.626773	0.638679	0.011906	1.41077
10-Dec-24	0.680419	0.679398	-0.001021	1.79052
11-Dec-24	0.690142	0.711752	0.021610	1.75274
12-Dec-24	0.722582	0.739284	0.016702	2.46710
13-Dec-24	0.756510	0.762847	0.006337	1.15731
14-Dec-24	0.696250	0.711995	0.015745	2.51272
15-Dec-24	0.687497	0.702479	0.014982	1.47560
<b>Total</b>	<b>4.860173</b>	<b>4.946434</b>	<b>0.0862610</b>	<b>12.56676</b>

**F) Deviation FOR N.Railways**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
9-Dec-24	0.551504	0.527862	-0.023642	0.57834
10-Dec-24	0.531918	0.538271	0.006352	1.49655
11-Dec-24	0.527032	0.518815	-0.008216	0.98521
12-Dec-24	0.555669	0.510627	-0.045042	-0.10398
13-Dec-24	0.546841	0.527399	-0.019442	1.45376
14-Dec-24	0.536435	0.513261	-0.023174	0.76014
15-Dec-24	0.526881	0.531582	0.004702	1.52647
<b>Total</b>	<b>3.776281</b>	<b>3.667818</b>	<b>-0.1084627</b>	<b>6.69649</b>

**G) Deviation FOR RPH STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
9-Dec-24	0.000000	0.003989	0.003989	0.22259
10-Dec-24	0.000000	0.004257	0.004257	0.25233
11-Dec-24	0.000000	0.004333	0.004333	0.25754
12-Dec-24	0.000000	0.004441	0.004441	0.35101
13-Dec-24	0.000000	0.004604	0.004604	0.36751
14-Dec-24	0.000000	0.003992	0.003992	0.33351
15-Dec-24	0.000000	0.003926	0.003926	0.26998
<b>Total</b>	<b>0.000000</b>	<b>0.029542</b>	<b>0.0295420</b>	<b>2.05448</b>

**H) Deviation FOR GT STATION, IPGCL**

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
9-Dec-24	-0.000998	-0.011759	-0.010762	0.34124
10-Dec-24	-0.001080	-0.012154	-0.011074	0.34954
11-Dec-24	-0.001303	-0.011013	-0.009710	0.37080
12-Dec-24	-0.001153	-0.009762	-0.008610	0.41591
13-Dec-24	-0.001000	-0.009557	-0.008557	0.55170
14-Dec-24	-0.002350	-0.010441	-0.008091	0.44856
15-Dec-24	-0.003475	-0.011770	-0.008295	0.45664
<b>Total</b>	<b>-0.011358</b>	<b>-0.076456</b>	<b>-0.0650985</b>	<b>2.93439</b>

# STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 09.12.2024 to 15.12.2024. (Week No.37/F.Y. 2024-25).

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## I) Deviation FOR PRAGATI

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
9-Dec-24	0.000000	-0.011178	-0.011178	0.70131
10-Dec-24	0.000000	-0.010986	-0.010986	0.68926
11-Dec-24	0.000000	-0.011070	-0.011070	0.69453
12-Dec-24	0.000000	-0.011238	-0.011238	0.70507
13-Dec-24	0.000000	-0.011298	-0.011298	0.70884
14-Dec-24	0.000000	-0.011286	-0.011286	0.70808
15-Dec-24	0.000000	-0.010968	-0.010968	0.68813
<b>Total</b>	<b>0.000000</b>	<b>-0.078024</b>	<b>-0.0780240</b>	<b>4.89523</b>

## J) Deviation FOR EDWPCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
9-Dec-24	0.186500	0.253128	0.066628	-1.27992
10-Dec-24	0.186500	0.245012	0.058512	-1.28606
11-Dec-24	0.185500	0.193193	0.007693	1.59865
12-Dec-24	0.186500	0.237179	0.050679	-1.33098
13-Dec-24	0.186483	0.220247	0.033765	-0.73526
14-Dec-24	0.167300	0.220976	0.053676	-1.04285
15-Dec-24	0.167225	0.233172	0.065947	-0.87719
<b>Total</b>	<b>1.266008</b>	<b>1.602907</b>	<b>0.3368995</b>	<b>-4.95361</b>

## K) Deviation FOR BAWANA

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
9-Dec-24	0.000000	-0.141634	-0.141634	4.39754
10-Dec-24	0.000000	-0.154200	-0.154200	4.70226
11-Dec-24	0.000000	-0.149306	-0.149306	4.54443
12-Dec-24	0.000000	-0.146268	-0.146268	4.44395
13-Dec-24	0.000000	-0.160091	-0.160091	4.85516
14-Dec-24	0.000000	-0.146528	-0.146528	4.40787
15-Dec-24	0.000000	-0.127693	-0.127693	3.88236
<b>Total</b>	<b>0.000000</b>	<b>-1.025719</b>	<b>-1.0257192</b>	<b>31.23358</b>

## L) Deviation FOR Tehkhand

Dates	Scheduled Generation in Mus	Actual Drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
9-Dec-24	0.295200	0.276207	-0.018993	0.91911
10-Dec-24	0.295200	0.294473	-0.000727	0.03919
11-Dec-24	0.295200	0.286028	-0.009172	0.44391
12-Dec-24	0.295200	0.280144	-0.015056	0.73233
13-Dec-24	0.427375	0.407874	-0.019501	1.01186
14-Dec-24	0.614000	0.607764	-0.006236	0.29728
15-Dec-24	0.631200	0.624476	-0.006724	0.32036
<b>Total</b>	<b>2.853375</b>	<b>2.776965</b>	<b>-0.0764101</b>	<b>3.76403</b>

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017